

Well-Safe Solutions was chosen to develop well re-entry plans for remediation of legacy wells within planned UKCS CO₂ storage sites, as part of the East Coast Cluster Carbon Capture and Storage (CCS) project.

Well-Safe Solutions deployed extensive engineering and problem-solving expertise in accordance with its Well Decommissioning Delivery Process (WDDP).

This project assessed the status and suitability of legacy well barriers for CO₂ containment in the Northern Endurance Partnership (NEP) project, before evaluating direct intervention and well intercept well re-entry methods to assess their effectiveness in achieving reinforcement of zonal isolation in CO₂ storage formations.

Analysis began by understanding the subsurface elements including CCS field stratigraphy, history, planned ${\rm CO_2}$ storage zones and pressures.

Data mining of legacy well documentation followed, evaluating the abandonment quality of the originally-targeted reservoirs and the planned ${\rm CO_2}$ storage reservoir.

Well-Safe Solutions established the required abandonment barriers to align with the Offshore Energies UK (OEUK) Well Decommissioning and Well Decommissioning for CO_2 Storage Guidelines, before engaging with the supply chain to accurately cost and analyse the suitability and limitations of technologies to complete the scope's objectives.

Well-Safe Solutions' WDDP multi-discipline workflow combines geophysical, petrophysical, geological, reservoir and geomechanics specialisms with a dedicated well engineering team.

These specialisms enabled Well-Safe Solutions to analyse cost, time and the likelihood of success to provide a robust recommendation. The WDDP is ideally-suited to clients looking to safely and efficiently remediate their legacy wells, considering multiple methodologies in a holistic manner to find the most appropriate solution.

Key facts:

- This scope detailed well re-entry plans for legacy well remediation
- Direct intervention and well interception options considered
- Project utilised Well-Safe Solutions' well evaluation specialism and WDDP



Well Decommissioning Delivery Process (WDDP)



Well locating is challenging for both direct intervention and intercept well access solutions due to the uncertainty associated with outdated survey technology used to drill legacy wells. Well-Safe Solutions identified suitable scanning technologies to resolve this issue.

Well-Safe Solutions investigated both direct access and well intercept re-entry techniques, assessing both existing and emerging technologies.

The well intercept option, where a new well is drilled to intersect the target well, is a recognised industry solution more commonly employed in relief well situations. In this scenario, the well would intersect the legacy well at the required window depth to place a cement barrier for CO₂ containment.

Various direct well re-entry technologies were assessed, including trenching to expose the well for subsea tieback instalation, subsea caisson application and the use of a recoverable abandonment frame. Each of these technologies aim to regain direct access to the original severed wellbore and reinstate an adequate pressure-containing envelope to enable placement of additional well barriers.

Each of these intercept and direct well re-entry technologies was evaluated against time, cost risk and success rate to determine the optimum solution for the NEP project. The conclusions of Well-Safe Solutions' comprehensive analysis were adopted by the client.



Well-Safe Solutions investigated both direct access and well intercept reentry techniques, assessing both existing and emerging technologies.





Well-Safe Solutions has the capability to assist with your CCS or CCUS project.

Our multi-discipline service includes geophysical, petrophysical, geological, reservoir and geomechanics specialisms, backed by the company's well engineering resources, assets and deep sector experience.



